

# **CERTIFIED POWER SYSTEM ANALYSIS**

MOBILE POWER QUALITY AND **ENERGY CONSUMPTION** MONITORING



**LINAX PQ5000 MOBILE** 

IEC 61000-4-30 ED. 3.0 CLASS A **▼ METAS** 





MOBILE POWER QUALITY AND ENERGY CONSUMPTION MONITORING



Power grids ensure that consumers can be supplied with electrical energy. The requirements for the quantity, availability and quality of the energy vary according to the consumer and are therefore contractually agreed between the consumer and the supplier. This way a trouble-free operation of customer installations should be ensured without unduly influencing other energy consumers on the same network.

By means of the mobile measurement solution **LINAX PQ5000-Mobile** the operational aspects of the energy supply can be verified.

LINAX PQ5000-MOBILE constitutes a metrologically independently certified Class A device according to IEC 61000-4-30 Ed. 3. It is based on standardised interfaces, generates conformity reports directly via the device website and excels with a comprehensive cyber security concept.

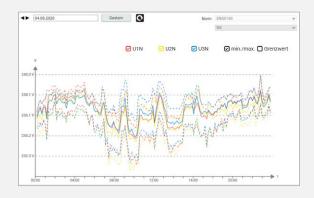
# **MONITORING OPTIONS AND BENEFITS**

# Statistical evaluation (Quality of supply)

PQ conformity assessment according to EN50160, IEC61000-2-2/2-4/2-12, GB/T, IEEE519, own limits

- → Ensure trouble-free operations of the loads
- → Delivery contract complied?

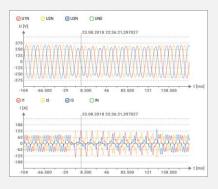


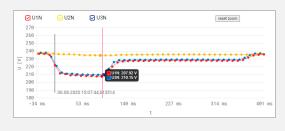


# Recording of malfunctions (Availability of supply)

Detection of voltage events (dip, interruption, swell, rapid voltage changes, ripple control)

- → Find the sources of disturbances and correct them
- → Safe thanks to UPS

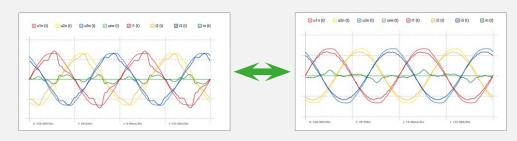




# Evaluation of changes or improvement measures

Evaluate changes to the installation by comparing the results

- → Desired improvement?
- → Side effects?



### **Energy flow - analysis**

Acquisition of load profiles, short-term load peaks and metering values

→ Save costs due to energy management



time	P (I+IV) [kW]	min P (I+IV) [kW]	max P (I+IV) [kW]
12.02.2019 00:05:00,000	9.01	5.34	16.64
12.02.2019 00:10:00,000	9.45	5.29	30.01
12.02.2019 00:15:00,000	12.39	5.96	30.73
12.02.2019 00:20:00,000	13.38	5.85	17.93
12.02.2019 00:25:00,000	9.99	5.81	32.74
12.02.2019 00:30:00,000	9.17	5.82	18.2
12.02.2019 00:35:00,000	10.28	5.78	31.24
12.02.2019 00:40:00,000	9.62	5.77	29.61
12.02.2019 00:45:00,000	6.74	5.65	15.95
12.02.2019 00:50:00,000	10.44	5.74	28.92
12.02.2019 00:55:00,000	14.05	5.8	32.1
12.02.2019 01:00:00,000	12.45	5.7	17.48
12.02.2019 01:05:00,000	16.94	12.18	37.18
12.02.2019 01:10:00,000	8.27	5.79	31.4
12.02.2019 01:15:00,000	11.24	7.16	17.69
12.02.2019 01:20:00,000	11.16	7.21	30.85
12.02.2019 01:25:00,000	10.71	7.4	32.33
12 02 2019 01:30:00 000	0.61	5.76	20.25



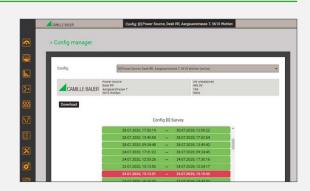
# **CONNECTION OPTIONS AND VARIANTS**



### **MEASURING CAMPAIGNS**

The device supports measuring campaigns, i.e. measurements of a limited duration at the same locations, to observe changes in power quality at these points. Up to 20 configurations can be stored in the device for this purpose and are respectively activated prior to the implementation of a measurement.

- Configuration manager for up to 20 measuring points
- · Any number of campaigns per measuring point
- Delimitation of individual campaigns by recording start / stop
- Data analysis with measured data of the active configuration



### OPERATION AND EVALUATION

No software is required for the parameterization of the device or the evaluation of the measurement results. The **WEB interface** of the device provides all required functions. These can be used via mobile phone, tablet or laptop via the LAN or WLAN interface.



Status bar

- Complete device parameterization
- · Measurement data visualization
- Bar with the current status of UPS, memory usage, recording, WLAN, LAN, alarm, RBAC
- · Service functions
- PQ Easy-Report for compliance reports
- · Complete device parameterization
- Data export in CSV format (load profiles, waveform, event lists)

## COMMISSIONING AND SERVICE

The device provides versatile tools for safe and easy commissioning and maintenance. Some are listed below:

### Vector diagram / phase sequence indicator

With these displays, you can easily verify whether the measuring inputs have been correctly connected. Non-conforming rotational directions of voltages and currents, reverse polarity current connections and interchanged current or voltage connections are immediately recognised.

### **Communication tests**

These functions allow the network settings to be checked so that the communication structure functions reliably during operation.

### Operating instructions

The operating instructions are stored in the device as a PDF file and can be opened in the browser or downloaded to a PC at any time. The instructions are respectively updated in any firmware update thus always documenting the implemented state.

### **Deletion of data**

Recordings of measured data may be selectively deleted or reset. Every one of these activities can be protected via the Role Based Access Control system (RBAC) and is logged with the user identification upon execution.



Vector diagram to control connections



Communication tests: Control of network structure



### DATA EXPORT

#### **Automated**

If the device is connected to the to the grid structure on site, measured value information cannot only be directly retrieved but also forwarded in files to an SFTP server using a data export scheduler. These files may be saved locally on the device. Supported are:

- CSV files: To make average progressions, load profiles or meter readings available
- PQDIF for event-controlled forwarding / saving of PQ event recordings
- PQDIF for periodic forwarding / saving of all PQ data (trends and events)

Tasks may be prepared for the generation of files which will then run automatically and are linked to the actions of save locally and / or send to SFTP server. Data locally saved in the device may be transferred to a computer via the device website or the REST interface.

The Secure File Transfer Protocol (SFTP) facilitates the encoded transfer of files. It may also be used for the transmission of measured value information via secured network structures, e.g. via Smart Meter Gateways.

### Manually

If a network structure is not available, it may make sense to prepare files manually via the device website and to save them on the PC:

- CSV files: For event lists, average progressions, curve shape representation, PQ event recordings
- PQDIF files of all PQ data of a selectable day or the current day



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Task for daily saving / forwarding of average data

### File formats

- · CSV: Comma Separated Value
- **PQDIF**: Power Quality Data Interchange Format according to IFFE 1159.3

## **CERTIFIED POWER QUALITY MONITORING**

- Independent certification by Federal Institute of Metrology METAS
- Device type PQI-A FI2 acc. IEC 62586-1
- Proven at 230V / 50 Hz and 120V / 60Hz
- Flicker meter class F1
- Flagging concept: Multiphase approach in accordance with IEC 61000-4-30
- · Active energy class 0.2S

Thanks to the certification according to IEC 62586-2 (standard for verifying compliance with IEC 61000-4-30) the device can serve as a reliable and comparable source of information for regulatory agencies, for negotiations with energy suppliers or for internal quality control.





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## **CYBER SECURITY**

Critical infrastructures - and this undoubtedly includes the supply of electrical energy - are increasingly the target of cyber attacks. There is not only the attempt of stealing data by unauthorised access or eavesdropping of communication but also the limitation or even interruption of energy supplies by manipulating data or data traffic.

A comprehensive safety concept on plant level comprising each grid component is required to repel such attacks. The safety mechanisms integrated into LINAX PQ5000-MOBILE support such concepts, thus contributing to safe energy supplies.

### SAFETY MECHANISMS

### Role-Based Access Control (RBAC)

Only those access rights are granted to users which they need for their activities, no plain-text transmission of login information, increase of the latency period in case of repeated login attempts, software access only via access keys

### Encoded data transmission via HTTPS using root certificates (CBM or client certificate)

### Audit log

Logging of all activities relevant to safety. Transfer option to central grid monitoring server by Syslog.

### · Client white list

Limitation of computers authorised to access on basis of the IPv4/IPv6 address

### • Digitally signed firmware files for safe updates

Safe updating due to the prevention of manipulated firmware

Time ▼	PID	Priority	IP address	User name	Message	
10.09.2020, 14:18:44	cb-gui	Notice	192.168.57.18:61983	admin	User logged in successfully	
09.09.2020, 17:40:25	cb-gui	Info	192.168.57.50:62204	admin	User has been logged out due to inactivity	
09.09.2020, 17:19:51	cb- pq5000mob	Notice	localhost	system	Logger started on configuration 16	
09.09.2020, 17:19:45	cb- pq5000mob	Notice	localhost	system	Logger stopped on configuration 16	
09.09.2020, 17:19:39	cb-gui	Notice	192.168.57.50:61450	admin	User logged in successfully	
09.09.2020, 17:18:21	runsv	Critical	localhost	system	Process cb-gui[2072] has unexpectedly stopped running	
09.09.2020, 08:46:26	cb-gui	Info	192.168.57.50:63721	admin	User has been logged out due to inactivity	
09.09.2020, 08:26:27	cb-gui	Notice	192.168.57.50:63483	admin	User reviewed latest security event log (allow)	
09.09.2020, 08:26:23	cb-gui	Notice	192.168.57.50:63457	admin	User logged in successfully	
08.09.2020, 12:10:13	cb-gui	Info	system	admin	Login session timeout	

Audit log with filter option

	<b>Q</b>			<b>Q</b> ,	<b>Q</b>	<b>Q</b>	<b>Q</b>
	admin	localgui	anonymous	Operator1	Operator2	Operator3	[API]AccessKey
Local account (no weblogin)							
Instantaneous values	0	0	0	0	<b>O</b>	<b>O</b>	<b>O</b>
Energy	0	0	0	0	0	0	0
Harmonics	0	0	<b>O</b>	0		<u></u>	0
Phasor diagram	0	0	<b>O</b>	<b>O</b>		<b>O</b>	<b></b>
<b>Waveform</b>	0	0	<b></b>			0	0
<b>V</b> Events	0	0	0	0	<b>S</b>	<b>®</b>	<b>O</b>
PQ statistic	0	0	0	0	<b>S</b>	8	0
X Service	0	0	0	0	0	0	0
Reset values			×			×	
Reset/Update device						×	
Audit Log	0		3	<b></b>	0	0	0
Use IO simulation							×
Settings				0	<b>O</b>	0	0
Basic device settings							
Measurement							
Communication					×		
Security system							

RBAC access rights of different users



### PQ DATA ANALYSIS

All of the PQ data acquired by the device can be directly visualised and analysed via the device website. Additional software is not required.

#### PQ events

- PQ event list with trigger source, event type, event duration and characteristic event values
- Direct display of event details by selecting an entry in the event list: Measured value progressions of RMS 1/2 values and curve shapes for all currents and voltages with time zoom and value display
- Recording of ripple control sequences to verify the ripple control level and pulse sequences at the receiver

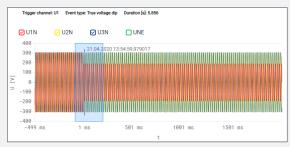
### PQ statistics

- Overview of conformity with a selectable standard. Depending on the standard selected, more or less criteria are taken into consideration.
- Daily progressions of all acquired PQ trend values, display with/without limit values and fluctuation range
- PQ easy report: Preparation of a conformity report (pdf format) of a selectable extent
  Using the data export options and due to standardised formats like PQDIF and
  COMTRADE, the analysis of PQ data can also be delegated to software solutions like
  SMARTCOLLECT PM20 or PQView4. Freely available viewers, e.g. PQDiffractor of
  Electrotek Concepts, may be used for analysis purposes.



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Ripple control sequence acquired as an event



Curve shape recording of an event with zoom option

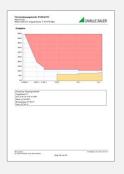
### PQ EASY-REPORT



- Preparation of reports via the device web interface
- · Tamper-resistant PDF format
- Selectable report duration (multiples of 10 minutes recommended for minimum 7 days)
- Selectable report scope (overview, statistic details, event overview)
- Direct compliance assessment of standards EN 50160, IEC 61000-2-2 / 2-4 / 2-12, GB/T, IEEE 519 or customer specific limits
- · Customer specific logo in the report









# **ALTERNATIVE DESIGNS**

### LINAX PQ3000 / PQ5000

The devices are designed for permanent hat rail mounting or panel assembly. They provide a wide functionality which may be extended by optional components. The process environment can be connected via digital I/Os, analog outputs or relays using communication interfaces.

### Design

- All basic functions of LINAX PQ5000-MOBILE
- Modular function extensions by digital inputs, analog outputs, relay outputs, GPS time synchronisation, fault current or temperature monitoring, communication via Profinet or IEC 61850
- · Current measurement directly or via current transformer
- Different power supply variants
- Optional uninterrupted power supply (UPS): bridging 5 times for 3 minutes in case of supply interruption
- High-resolution TFT display (option in PQ5000)

### Communication

- · Commissioning, configuration, monitoring and data analysis via web interface
- Extensive cyber security protection



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PQ5000 for hat-rail mounting



PQ3000 for panel mounting

### LINAX PQ5000 RACK

The device in 19" rack design according to EN 60297 is based on LINAX PQ5000 and can also monitor several measuring points.

### Design

- All functions of LINAX PQ5000-MOBILE
- Current inputs for 5A or 3V
- 12 digital inputs to acquire grid states or trigger event recording and 1 digital output to issue different system conditions (option)
- · 4 analog outputs or Modbus/RTU interface (option)
- Design for one or two measuring points (double bus bar, transformer)
- Power supply 100 to 230 VAC/DC
- Integrated Uninterrupted Power Supply (UPS): Bridging 5 times for 3 minutes in case of an interruption of supply
- Input for GPS time synchronisation

### Communication

- Commissioning, configuration, monitoring and data analysis via LAN (front and rear): Modbus/TCP, NTP, https, IPv4, IPv6
- 3G/4G router (option)
- IEC 61850 (option)
- · Extensive cyber security protection



Device design for one measuring point



Device design for two measuring points



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### TECHNICAL DATA

### **INPUTS**

Overload capacity

**NOMINAL VOLTAGE** 57.7 ... 400 V<sub>IN</sub>, 100 ... 693 V<sub>II</sub> Maximum 520 V<sub>IN</sub>, 900 V<sub>II</sub> (sinusoidal) 520  $V_{IN}$ , 900  $V_{II}$  permanent

 $800 \, V_{LN}$ , 1386  $V_{LL}$ , 10x1 s, interval 10 s

42...<u>50</u>...58 Hz, 50.5 ... <u>60</u> ...69.5 Hz Nominal frequency

**CURRENT SENSORS** depends on the device variant Rogowski coils Measurement up to 3800 A

10 A, 100 A or 1000 A Current clamps

Sampling rate 18 kHz

Data memory internal 16 GB

### **POWER SUPPLY**

Power adapter 100 ... 230 V AC/DC

≤ 20 VA Consumption

### **UNINTERRUPTIBLE POWER SUPPLY**

Capacity 1150 mAh, 4.5 Wh Operating duration 5 times 3 minutes Life time 3 up to 5 Years

### TYPES OF CONNECTION

· Single phase

Split phase (2-phase system)

· 3 or 4-wire balanced load

• 3-wire unbalanced load, Aron connection

• 3 or 4-wire unbalanced load

### **BASIC UNCERTAINTY**

(additional uncertainty due to current sensors not considered)

Voltage, current ±0.1% ±0.2% Power Power factor ±0.1° Frequency  $\pm 0.01 \, Hz$ Imbalance U, I  $\pm 0.5 \%$ Harmonic  $\pm 0.5 \%$ THD U, I ±0.5%

Active energy Class 0.2S (IEC/EN 62053-22) Reactive energy Class 0.5S (IEC/EN 62053-24)

#### **INTERFACES**

**ETHERNET** Standard

**Physics** Ethernet 100 Base TX; RJ45 socket

Mode 10/100 MBit/s, full/half duplex, autonegotiation

**Protocols** Modbus/TCP, http, https, IPv4, IPv6, NTP

WLAN ACCESS POINT Standard

via USB socket Connection

TIME REFERENCE Internal clock

Clock accuracy ± 2 minutes/month (15 to 30 °C)

Synchronisation via NTP server or GPS

### **ENVIRONMENTAL CONDITIONS, GENERAL INFORMATION**

Operating temperature  $-10 \text{ up to } 15 \text{ up to } 30 \text{ up to } + 55 ^{\circ}\text{C}$ 

 $-25 \text{ to } +70 \,^{\circ}\text{C}$ Storage temperature

Temperature influence 0.5 x basic uncertainty per 10 K Long-term drift 0.5 x basic uncertainty per year Others Application group II (IEC/EN 60 688)

Relative air humidity <95 % without condensation

≤2000 m above NN Operating altitude

### **SAFETY**

Protection class II (protective insulation, voltage inputs via

protective impedance)

2 Pollution degree

Protection IP65 (closed housing)

600 V CAT III / 300 V CAT IV Measurement category

### REMOTE ACCESS

Remote access and remote maintenance using a secure channel via cellular network or internet on request.

## **ORDER CODE**

Mobile power quality analyzer according to IEC 61000-4-30 class A, with 5 measuring cables including dolphin clamps, standard power adapter, carrying case and device manual.

OF	RDER CODE PQ5000MOB	
1.	CURRENT MEASUREMENT	
	Connectors for 4 current clamps ( /1V)	2
	Connector for 4 phase Rogowski probe	3
2.	CURRENT SENSORS	
	None	0
	4 current clamps 10 A / 1 V	1
	4 current clamps 100 A / 1 V	2
	4 current clamps 1000 A / 1 V	3
	4 phase Rogowski current probe 2000 A	А
3.	GPS TIME SYNCHRONIZATION	
	Without	0
	With GPS time synchronization, with GPS receiver	7
	With GPS time synchronization, without GPS receiver	9
4.	DEVICE HANDBOOK	
	German	D
	English	Е
5.	UNINTERRUPTIBLE POWER SUPPLY 1)	
	With uninterruptible power supply	1

ACCESSORIES	ARTICLE NO
Current clamp 10 A / 1 V for PQ5000MOB-2	182 775
Current clamp 100 A / 1 V for PQ5000MOB-2	182 808
Current clamp 1000 A / 1 V for PQ5000MOB-2	182 783
4 phase Rogowski current probe 2000 A for PQ5000MOB-3	181 727
Standard power adapter 100 230 V AC/DC, with world plug set (included)	183 038 182 965
Dolphin clamp red (included)	182 709
Dolphin clamp blue (included)	182 717
Dolphin clamp yellow/green (included)	182 725
GPS receiver 16x-LVS for PQ5000MOB, configured	181 131
RJ45 cable, IP protected, length 5m	183 004
WLAN access point dongle (included)	181 701
Carrying case (included)	182 634

# **DIMENSIONS AND CONNECTIONS**

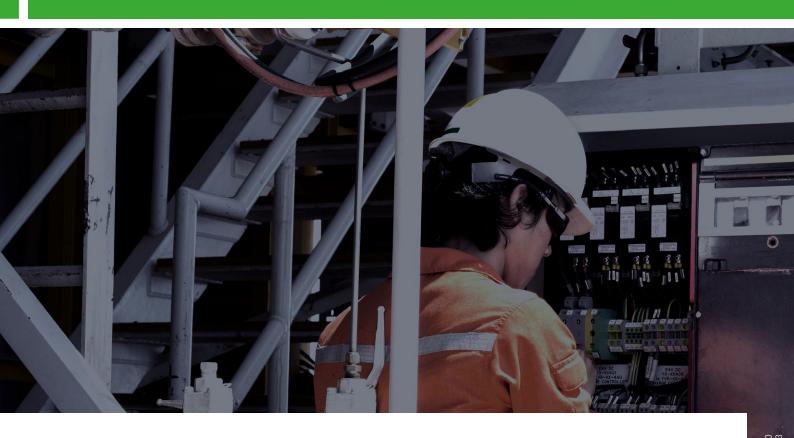


Device variant with current measurement via 4-phase Rogowski probe

Device variant with current measurement via current clamps xA/1V

<sup>1)</sup> Standard from date of manufacture 20/15

<sup>\*</sup> The external dimensions are changing at the version with gateway (secure channel).



**GMC** INSTRUMENTS

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